



06 Feb 2006

From: Ron King/ Bryan Webb
To: John Ah-Cann

Well Data								
Country	Australia	MDBRT	2,715.0m	Cur. Hole Size		AFE Cost	\$21,712,149	
Field	Basker and Manta	TVDBRT	2,536.1m	Last Casing OD	9.625in	AFE No.	3426-1310	
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	2,527.2m	Daily Cost	\$0	
Rig	OCEAN PATRIOT	Days from spud	14.19	Shoe MDBRT	2,706.4m	Cum Cost	\$6,915,972	
Wtr Dpth(LAT)	133.3m	Days on well	14.10	FIT/LOT:	/ 14.50ppg	Days Since Last LTI	993	
RT-ASL(LAT)	21.5m	Planned TD MD	3,120.0m					
RT-ML	154.8m	Planned TD TVDRT	2,892.0m					
Current Op @ 0600		Running in hole BHA from derrick.						
Planned Op		Run in hole picking up 36jnts of dp. Drill out shoe track/ rat hole/ 3m new hole to 2718m. Perform FIT. Drill 216mm (8 1/2") hole from 2718m.						

Summary of Period 0000 to 2400 Hrs

Ran 244mm (9 5/8") casing to a depth of 2706.45m MDRT. Circulate and cement. Pressure test seal assembly and casing. Run wear bushing.

Operations For Period 0000 Hrs to 2400 Hrs on 06 Feb 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
IH	P	CRN	0000	1030	10.50	2,715.0m	Continue to run 244mm (9 5/8") casing to 2545m. No hole problems observed, hole displacing correct.
IC	P	CRN	1030	1200	1.50	2,715.0m	Rig down Tam packer. Pick up hanger assembly and run casing string to well head on HWDP. Land casing in well head, shoe depth 2706.45m.
IC	P	CRN	1200	1300	1.00	2,715.0m	Confirm land out depth with index line, ok. Make up cement hose to express head.
IC	P	CIC	1300	1400	1.00	2,715.0m	Circulate 650bbbls of mud at 12bpm/ 500psi. Held cement job JSA during circulating.
IC	P	CMC	1400	1600	2.00	2,715.0m	Break circulation with Dowell and pump 5bbbls of Drill water, pressure test lines to 5000psi. Pump 50bbbls of chemical wash, release bottom dart and displace with 10bbbls of Drill water. Mix and pump 216bbbls of 15.8ppg slurry @5.2bpm/ 200-500psi. Drop top dart and displace with 2bbbls of 15.8ppg slurry and 10bbbls of Drillwater.
IC	P	CMC	1600	1800	2.00	2,715.0m	Displace a further 607bbbls of with rig pumps @14.2bpm/ 1000psi. Bump plugs and increase pressure to 1500psi, change over to Dowell and attempt to test casing to 4500psi, no test.
IC	P	PT	1800	1900	1.00	2,715.0m	Set seal assembly with 20klbs down. Break circulation with Dowell. Close middle pipe rams and test seal assembly, no test. Fluid passing back up string.
IC	P	CRN	1900	2030	1.50	2,715.0m	Release CHSART and pull out of the hole, no overpull observed to indicate shearing out of seal assembly. Lay down Dowell plug launcher assembly and Cameron tools.
IC	P	PT	2030	2130	1.00	2,715.0m	Close shear rams and test seal assembly 500psi/5mins 4500psi/10mins, all ok.8bbbls pumped 8bbbls returned.
IC	P	WH	2130	2300	1.50	2,715.0m	Make up wear bushing running tool and run in hole wear bushing. Verify locked with a 5klbs overpull.
IH	P	WH	2300	2400	1.00	2,715.0m	Release running tool from wear bushing and pull out of hole. lay down running tool.

Operations For Period 0000 Hrs to 0600 Hrs on 07 Feb 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
IH	P	HBHA	0000	0230	2.50	2,715.0m	Lay out Dowell express head from derrick and double of HWDP/ pup. Lay out remaining 311mm (12 1/4") bha.
PH	P	HBHA	0230	0430	2.00	2,715.0m	Pick up Sperry Sun 216mm (8 1/2") bha.
PH	P	HBHA	0430	0530	1.00	2,715.0m	Up link MWD and shallow test, ok.
PH	P	HBHA	0530	0600	0.50	2,715.0m	Continue to pick up 216mm (8 1/2") bha and run in hole.

Phase Data to 2400hrs, 06 Feb 2006

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
CONDUCTOR HOLE(CH)	5	23 Jan 2006	23 Jan 2006	5.00	0.208	189.0m
CONDUCTOR CASING(CC)	10.5	23 Jan 2006	24 Jan 2006	15.50	0.646	189.0m
SURFACE CASING(SC)	23.5	24 Jan 2006	26 Jan 2006	39.00	1.625	994.0m



Phase Data to 2400hrs, 06 Feb 2006						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
RISER AND BOP STACK(BOP)	18	27 Jan 2006	27 Jan 2006	57.00	2.375	994.0m
SURFACE HOLE(SH)	40.5	24 Jan 2006	28 Jan 2006	97.50	4.062	994.0m
INTERMEDIATE HOLE(IH)	207.5	27 Jan 2006	06 Feb 2006	305.00	12.708	2,715.0m
INTERMEDIATE CASING(IC)	33.5	04 Feb 2006	06 Feb 2006	338.50	14.104	2,715.0m

WBM Data		Cost Today \$ 0							
Mud Type:	KCL/PHPA	API FL:	5.0cc/30min	Cl:	41000mg/l	Solids(%vol):	10%	Viscosity	75sec/qt
Sample-From:	Pits	Filter-Cake:	1/32nd"	K+C*1000:	7%	H2O:	90%	PV	21cp
Time:	1400	HTHP-FL:	12.0cc/30min	Hard/Ca:	220mg/l	Oil(%):		YP	43lb/100ft²
Weight:	9.80ppg	HTHP-cake:	1/32nd"	MBT:	10	Sand:	1	Gels 10s	9
Temp:	35C°			PM:	0.3	pH:	9	Gels 10m	15
				PF:	0.05	PHPA:	2ppb	Fann 003	8
Comment								Fann 006	11
								Fann 100	40
								Fann 200	52
								Fann 300	64
								Fann 600	85

Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
Barite Bulk	MT	0	0		152.1	
Bentonite Bulk	MT		0		34.6	
Diesel	m3	0	16.2	0	308.6	
Fresh Water	m3	32	30.6	0	178.3	
Drill Water	m3	0	120.4	0	414.7	
Cement G	MT	0	44.22		63.1	
Cement HT (Silica)	MT	0			27.0	

Pumps																	
Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (bpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (bpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (bpm)
1	A1700PT	6.000	9.70	97	58	600	5.90										
2	12P 160	6.000	9.70	97	58	600	5.90										
3	12P160	6.000	9.70	97													

Casing						
OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)	
30 "	187.22	187.22		152.83		
13 3/8"	984.53	948.47	151.96	151.96	14.50	
9 5/8"	2706.45	2527.18	153.15	153.15		

Personnel On Board		
Company	Pax	Comment
ANZON AUSTRALIA LIMITED	5	
DOGC	52	1x maint sup, 1 x head sparky, 1 x MI Swaco
HALLIBURTON AUSTRALIA PTY LTD - SPERRY SUN	5	
DOWELL SCHLUMBERGER	2	
GEOSERVICES OVERSEAS S.A.	6	
M-1 AUSTRALIA PTY LTD	3	2 x operators, 1 x trainee.
FUGRO SURVEY LTD	3	3 x Fugro ROV,
WEATHERFORD AUSTRALIA PTY LTD	6	2 x 3 man crews
CAMERON AUSTRALIA PTY LTD	1	
ESS	8	
Total	91	



HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
Last BOP Test	27 Jan 2006			
Abandon Drill	05 Feb 2006	1 Day		
Fire Drill	05 Feb 2006	1 Day		
JSA	06 Feb 2006	0 Days	Drill crew=5, Deck=8,Mech=5,	
Man Overboard Drill	29 Jan 2006	8 Days		
STOP Card	06 Feb 2006	0 Days	Safe= 14 Un-safe=13	

Shakers, Volumes and Losses Data				
Available	Losses	Equip.	Descr.	Mesh Size
1,733bbl	300bbl			
Active	Dumped	Shaker1	VSM 100	4 x 84
635.1bbl	50bbl	Shaker2	VSM 100	2 x 84, 2 x 120
Hole	Left in hole	Shaker3	VSM 100	4 x 120
810.9bbl	250bbl	Shaker4	BEM650	4 x 165
Reserve				
287bbl				

Marine									
Weather on 06 Feb 2006							Rig Support		
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
8.0nm	45kn	225.0deg	1,016.0mbar	16C°	3.0m	225.0deg		1	174.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments		2	148.0
224.0deg	420.00klb	4,858.00klb	7.0m	225.0deg				3	172.0
Comments								4	146.0
								5	247.0
								6	218.0
								7	256.0
								8	300.0

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
Far Grip			On location	Item	Unit	Used	Quantity
				Diesel	m3		658
Fresh Water	m3		288				
Drill Water	m3		393				
Cement G	mt		0				
Bentonite Bulk	mt		0				
Brine	m3		147.8				
Cement HT (Silica)	mt		0				
Pacific Wrangler	1810		On location	Item	Unit	Used	Quantity
Diesel	m3		714				
Fresh Water	m3		193				
Drill Water	m3		470				
Cement G	mt		0				
Cement HT (Silica)	mt		0				
Barite Bulk	mt		0				
Bentonite Bulk	mt		43				
Brine	m3		149				